



Colorado Wind Workshop

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Denver, CO

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Overview



- Utah's Anemometer Loan Program
- How to:
 - Site an Anemometer
 - Install an Anemometer
 - Collect and Interpret Data

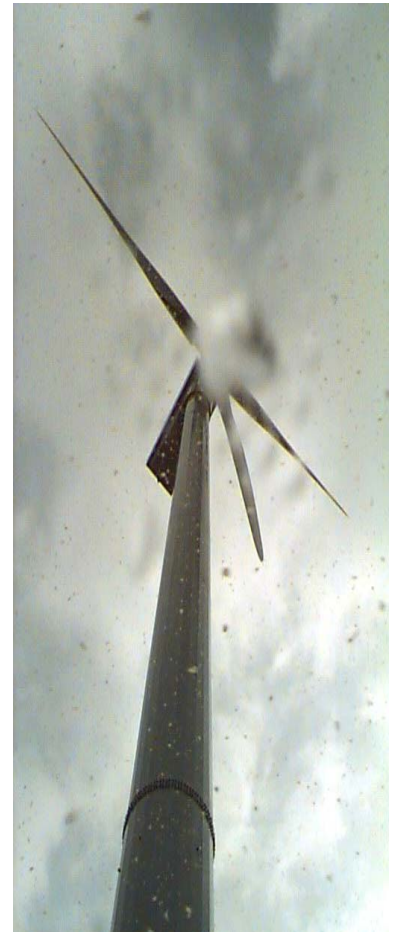




The Story

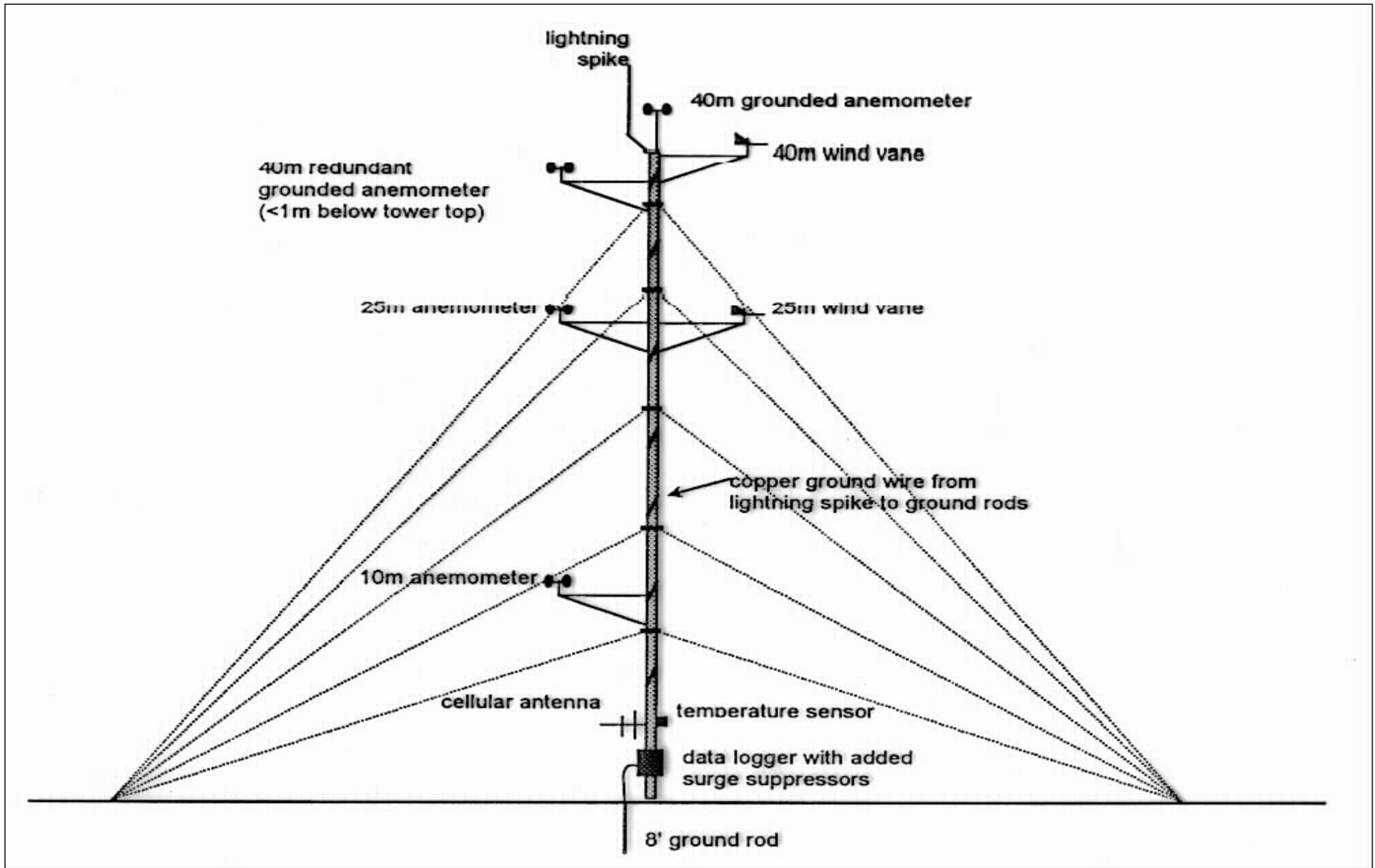


- Wind Repeats Itself
- Anemometer Loan Program
 - Over 250 calls
 - Anememometer?...What is it?
 - 50 Applicants
 - 10 anemometers became 15 anemometers





Equipment Configuration





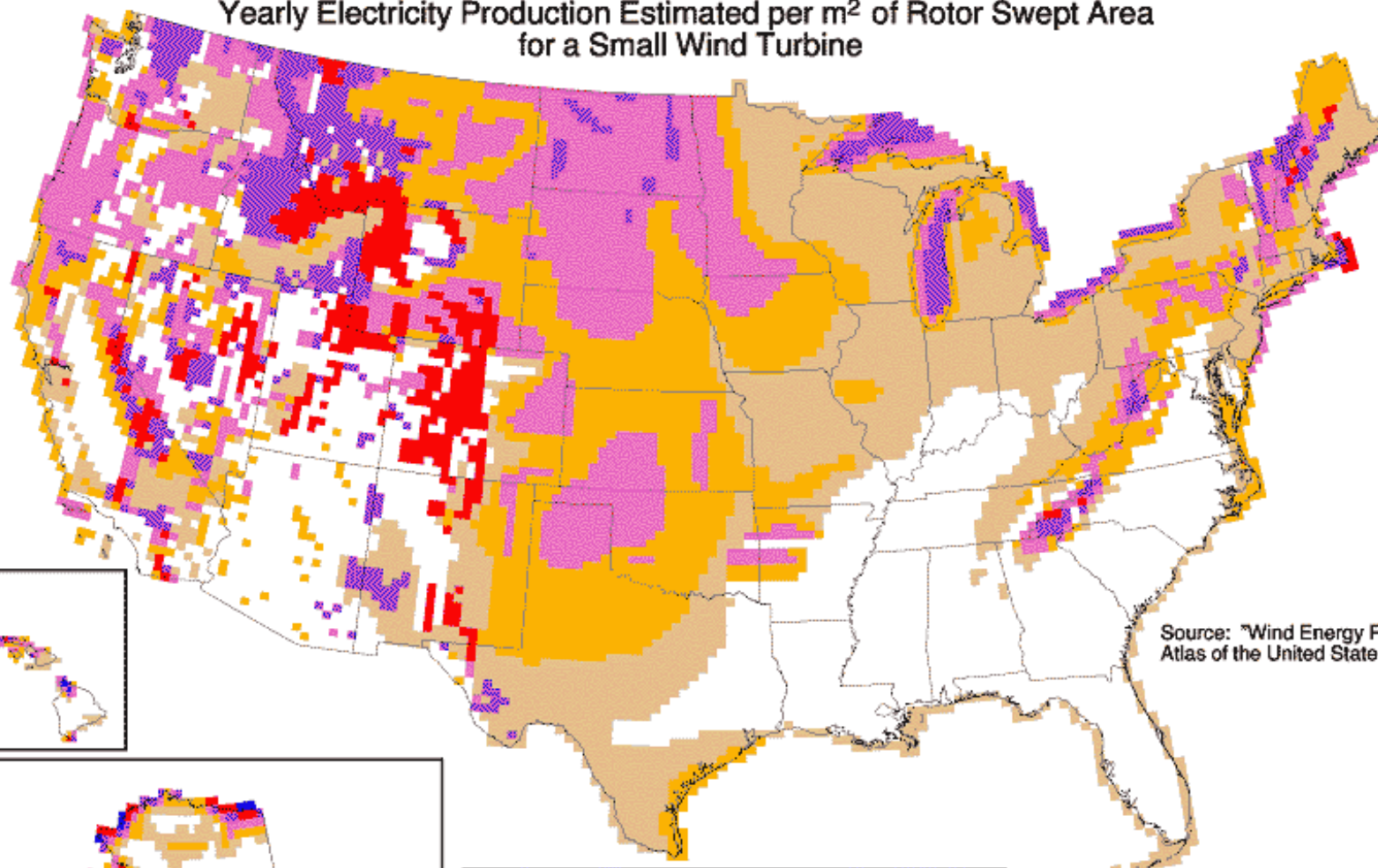
Siting: Macro



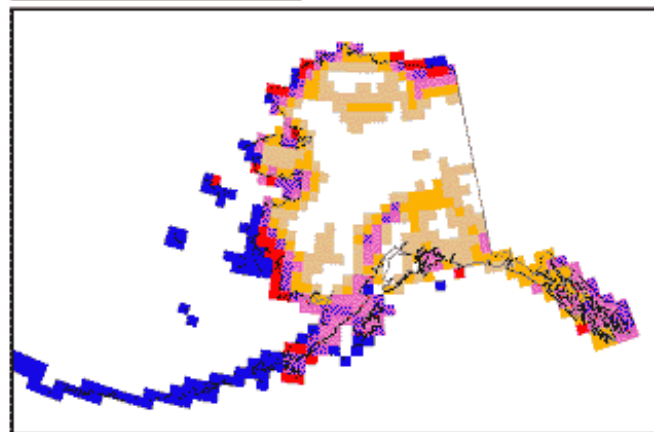
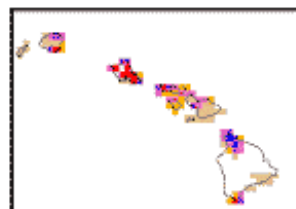
- Review Wind Maps:
 - NREL: www.nrel.gov/wind/database.html
- Obtain Historical Wind Data:
 - Airports, Department of Transportation
- Analyze Topographic Maps

United States - Wind Resource Map

Yearly Electricity Production Estimated per m² of Rotor Swept Area
for a Small Wind Turbine



Source: "Wind Energy Resource
Atlas of the United States", 1987



Small Wind Turbine Productivity Estimates*

Wind Power Class	Productivity per m ² of swept area** (kWh/year)	Wind Power Density at 33 ft (10 m) (W/m ²)	Wind Speed at 33 ft (10 m) (mph)	Wind Speed at 33 ft (10 m) (m/s)
1	< 350	<100	< 9.8	< 4.4
2	350 - 500	100 - 150	9.8 - 11.5	4.4 - 5.1
3	500 - 610	150 - 200	11.5 - 12.5	5.1 - 5.6
4	610 - 690	200 - 250	12.5 - 13.4	5.6 - 6.0
5	690 - 770	250 - 300	13.4 - 14.3	6.0 - 6.4
6	770 - 880	300 - 400	14.3 - 15.7	6.4 - 7.0
7	880 - 1170	400 - 1000	15.7 - 21.1	7.0 - 9.4

* Estimates are based on different models and sizes of wind turbines assuming a tower height of 80 ft (24 m).

** For systems of different sizes, multiply the estimated productivity by the total swept area of the turbine.

U.S. Department of Energy
National Renewable Energy Laboratory



03-APR-2001 1.1.8



Siting: Micro



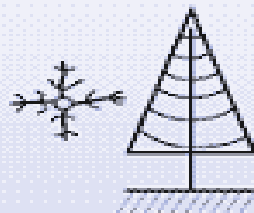
- Visually observe site vegetation
- Legal Issues
- Building codes and covenants
- Environmental Issues



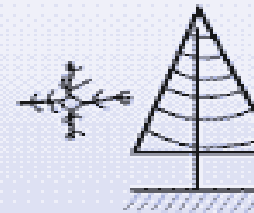


Siting: Wind Deformation

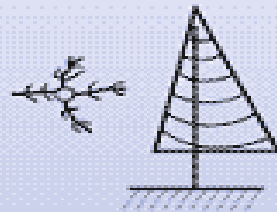
Flagging
Prevailing wind →



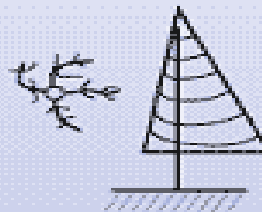
0
No
deformity



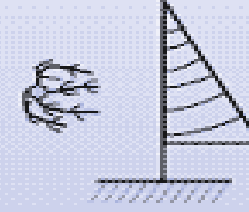
I
Brushing
and slight
flagging



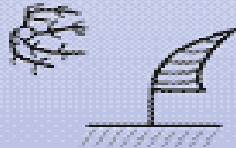
II
Slight
flagging



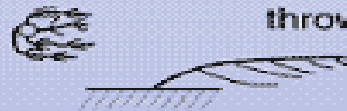
III
Moderate
flagging



IV
Complete
flagging



V
Partial
throwing



VI
Complete
throwing



VII
Carpeting

02979310m

Griggs-Putnam Index of Deformity

Index	I	II	III	IV	V	VI	VII
Wind mph	7-9	9-11	11-13	13-16	15-18	16-21	22+
Speed m/s	3-4	4-5	5-6	6-7	7-8	8-9	10



Siting: Micro

Legal Issues

- City, town, or county ordinances
 - Restricting height or
 - Requiring minimum setbacks
- Conditional use permit vs. Cell tower

Environmental Issues

- **Neighbors' concerns**
 - Visual impact
 - Noise
- **Potential physical obstacles**
 - Growing trees
 - Planned Construction
 - Terrain has major impact on wind resource



Utah Anemometer Loan Program



How we Choose our Recipients

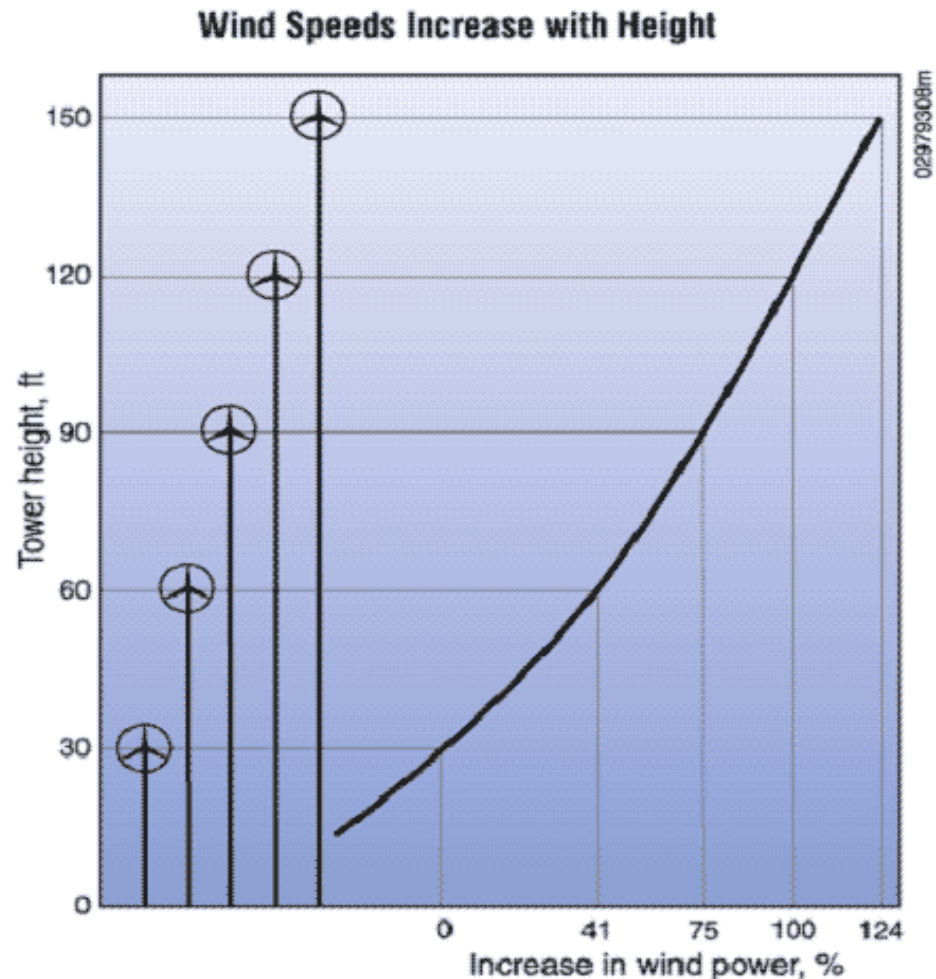
- Applicants into Categories
 - Farm/Irrigator
 - Off-grid
 - Business
 - Large Scale
 - Homeowner
- Topographical Maps
- Pictures from applicants
- Application



Installation of Tower



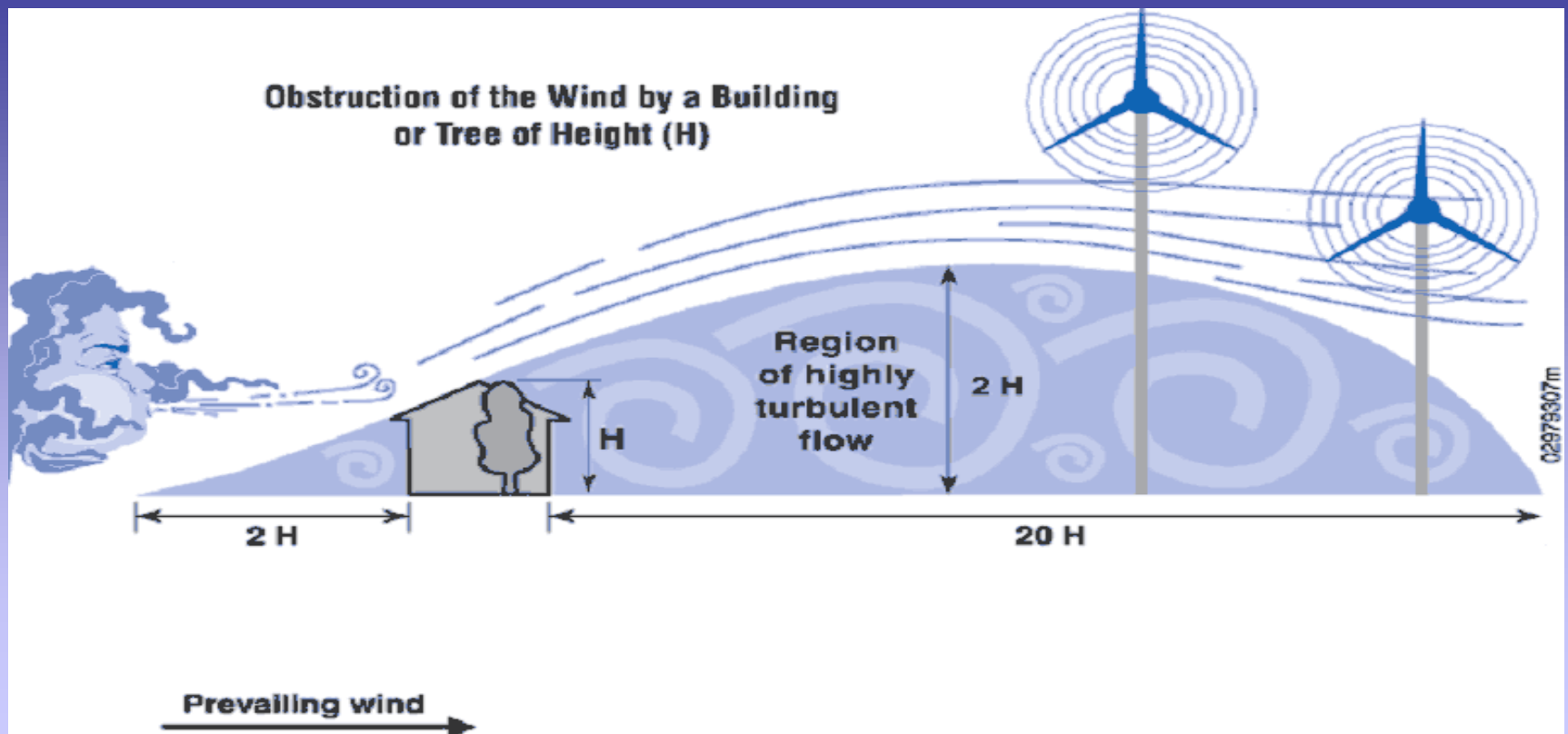
- Tower height matters: wind speed increases exponentially with height.
- Small increases in wind speed result in large increases in power
- Tall towers often needed for clearance above obstacles (*turbulence*)
- May require a variance or a special use permit





Installation of Tower

Height or Distance Needed

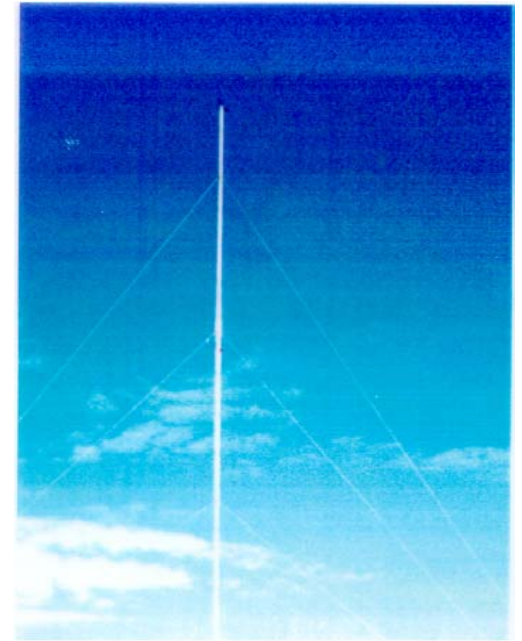




Installation of Tower



- 20-M Tower ~ 66 feet
 - Use free standing tower, do not mount on buildings
 - Winch: powered by car battery
 - Gin Pole
 - Anchors: depending on soil type
- Choose areas secure from vandalism or animal damage





How to Collect and Interpret Data



- Establish project objectives
 - Duration: at least one year
- Develop data collection plan
 - Choose reliable, proven, and easily maintained wind equipment
 - Record hourly, wind speed, direction, and turbulence (optional temperature—I recommend temperature)



Data Analysis



- For a minimum analysis, evaluate:
 - Monthly average wind speed
 - Annual wind speed frequency distribution
 - Inter-annual variations, if possible
 - Energy production estimates (including losses)
- For a more comprehensive analysis, also include:
 - Joint speed and direction frequency distribution
 - Wind shear
 - Diurnal variations
 - Turbulence intensity



Data Analysis



- After 4-6 months of monitoring, evaluate sites for continuation, relocation, or termination by comparing to long-term reference sites (if available)
- Continue monitoring program 12-24 months and select most appropriate sites for long-term reference purposes
- Evaluate data and proceed to site-specific evaluations, if warranted



Data Processing and Quality Control



- Process the data at least monthly
- Identify irregularities in data (unreasonable values of speed or direction)
- Compare to nearby sites for agreement and continuity
- Implement corrective action promptly



Data Quality Checking



- Identify events that may affect data quality
- Identify periods of missing data
- Identify data anomalies (through validations tests)
- Remove erroneous data values and document changes
- Maintain a log of data collected and the results of quality checking



Lessons Learned



- Anemometers should be located where they represent conditions to be experienced by turbines
- High quality data essential to accurate resource assessment
 - High quality equipment
 - Trained personnel—don't site anemometer next to tree
 - Frequent data quality checking—detect freezing
 - Thorough data analysis
- There is no substitute for long-term (one year or more) on-site data

It's Just the Beginning...

